

CARBON CAPTURE CANADA _____ CANADA'S NATIONAL CCUS CONVENTION _____



CARBON CAPTURE FEASIBILITY FROM COMPRESSOR EXHAUST STREAMS

FORREST CHURCHILL CANUSA EPC

AGENDA

Quantifying the Application

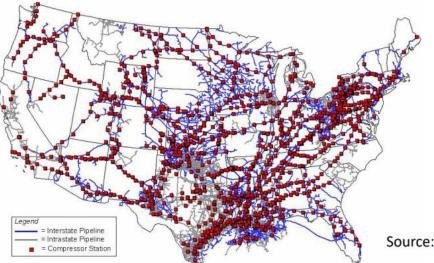
Capture Technology & Execution

Generating Revenue

Next Steps

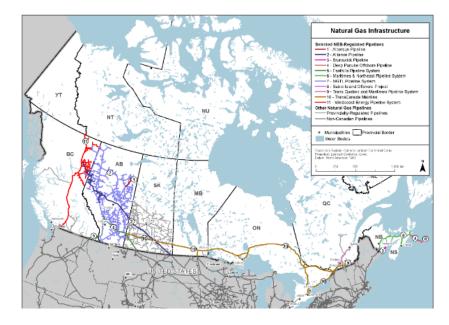
US over 1700 midstream natural gas pipeline compressor stations; ~20,000 units in the system

US produced **96.6 Bcf/d** of natural gas in 2022



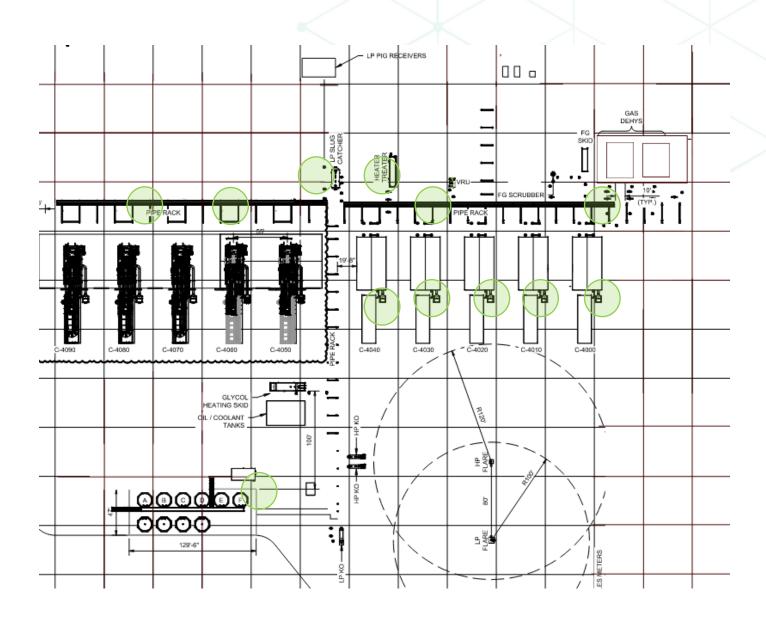
Source: US DOE EIA, Wood Mackenzie

Canada produced **17.9 Bcf/d** of natural gas in 2022





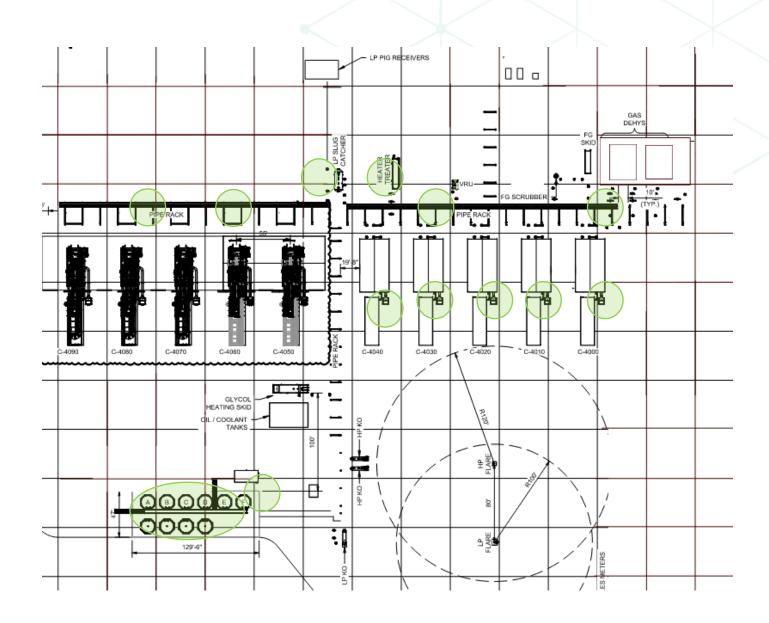
Pneumatic Devices





Pneumatic Devices

Tank Vapors



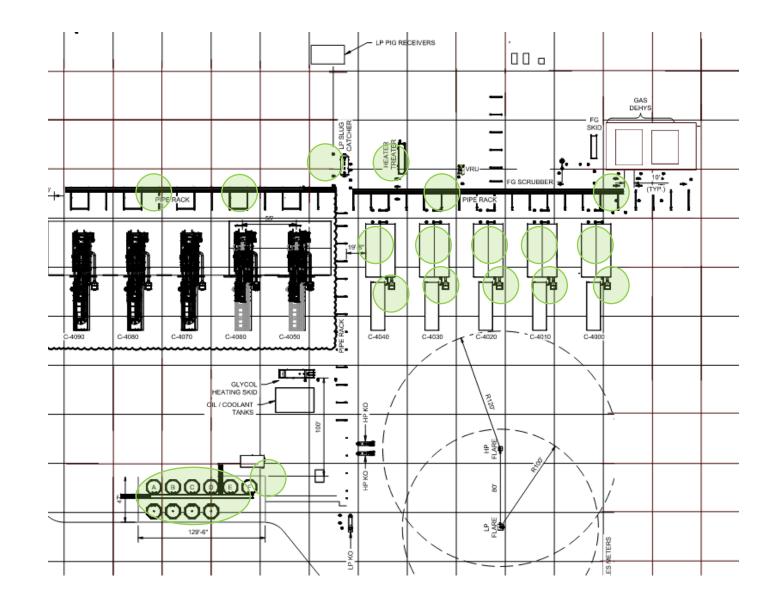


Pneumatic Devices

Tank Vapors

Compressor Seals

Compressor Starters





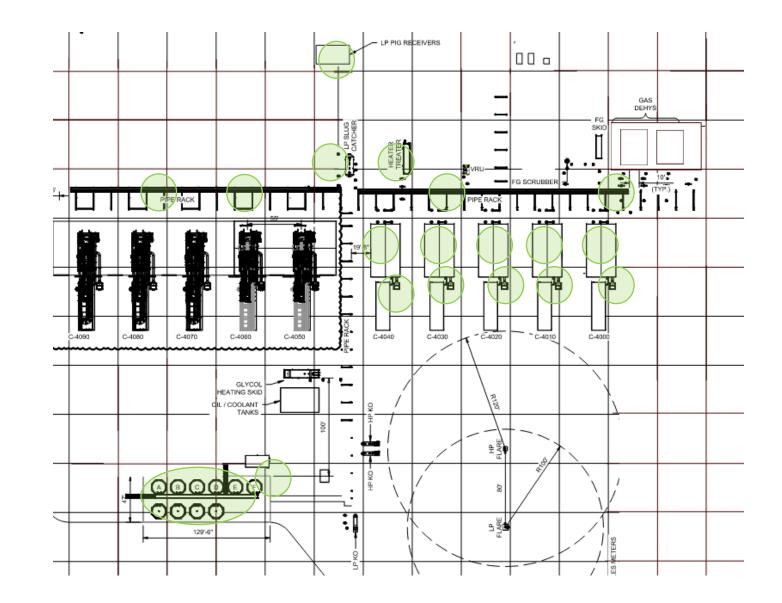
Pneumatic Devices

Tank Vapors

Compressor Seals

Compressor Starters

Maintenance Blowdowns



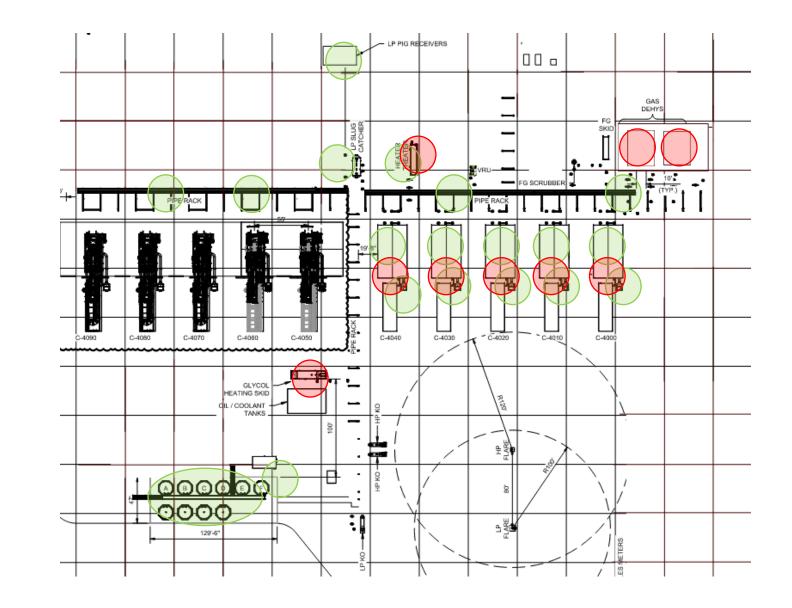


Pneumatic DevicesTank VaporsCompressor SealsCompressor StartersMaintenance Blowdowns

CO2 Sources

Heaters

Engines





Pneumatic DevicesTank VaporsCompressor SealsCompressor StartersMaintenance Blowdowns

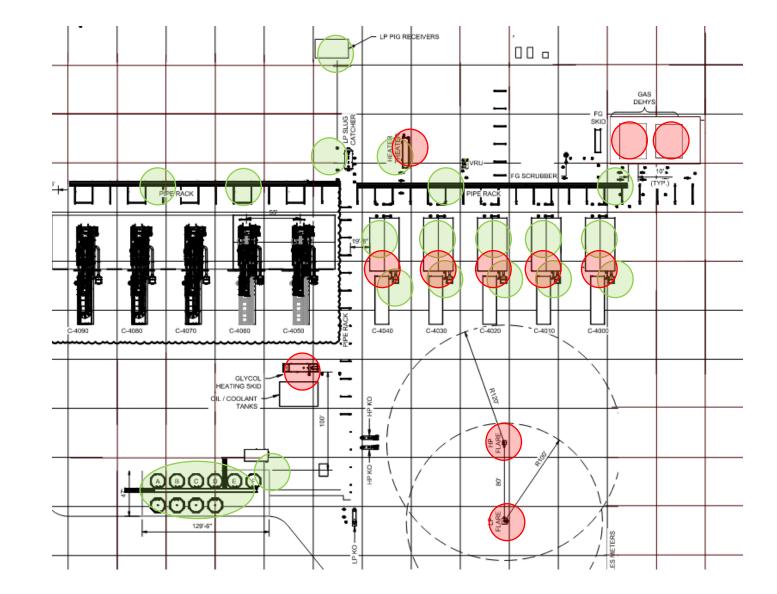
CO2 Sources

Heaters

Engines

Flares/Combustors

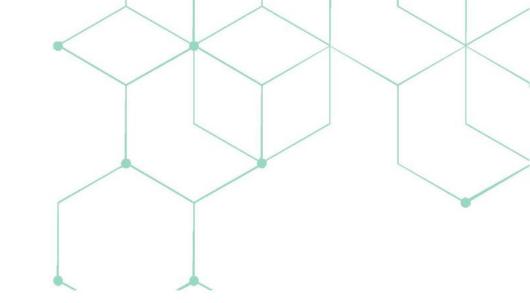
Amine Vents





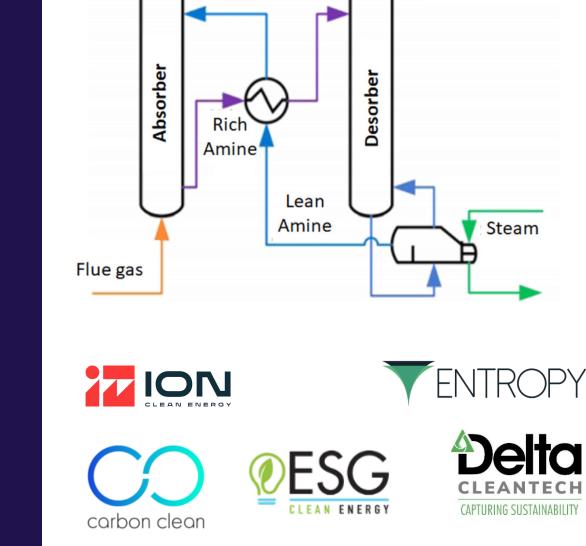
CAPTURE TECHNOLOGIES





Amine Improvements

- Existing process and economics
- Operates with regeneration (NG or electric)
- Proprietary chemicals
- Rotating beds
- Pre-drying of flue gas



CO₂ for utilization

and sequestration

CO₂-lean

flue gas

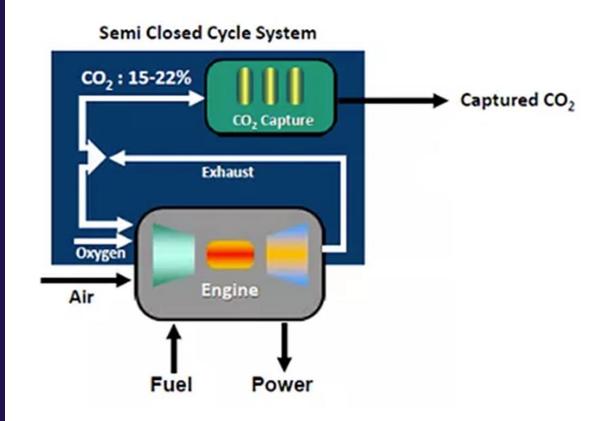


Engine Exhaust

- Traditional carbon capture solvent
- Increase CO2 concentration with recycle into the combustion cycle

• Private deployment tests in the US





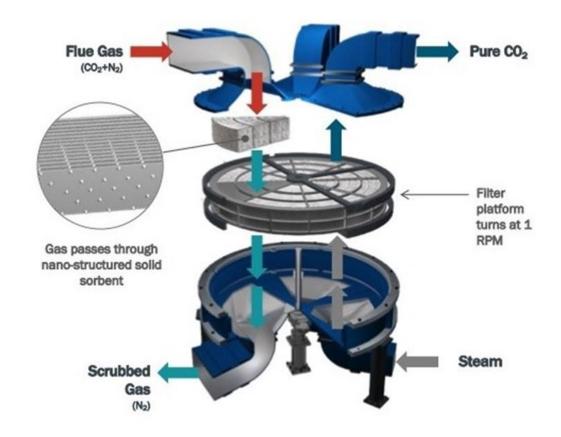




Metal Organic Framework

- Temperature swing adsorption
- 3-step process as adsorption, regeneration and conditioning
- Requires adsorbent beds and utilities





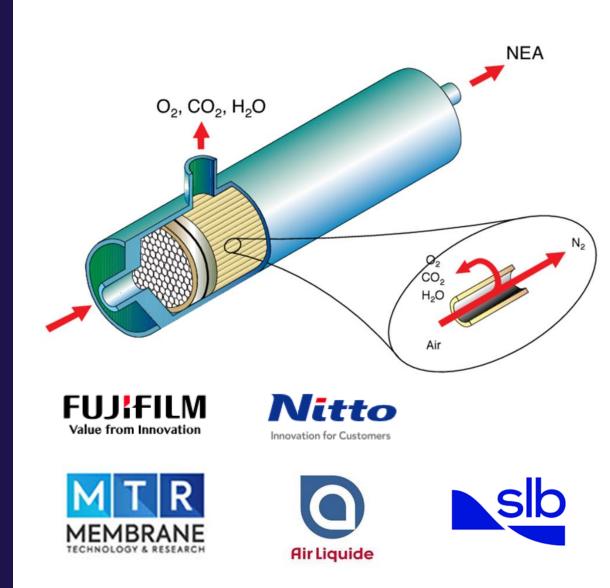
BASF
We create chemistry

Svante

Membrane Technology

- Poly fibrous strands
- Bulk concentration applications
- In use and have known limitations
- Ceramics membranes developing



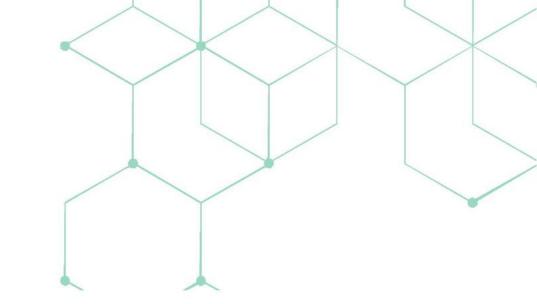






CAPTURING CO2 FROM COMPRESSION





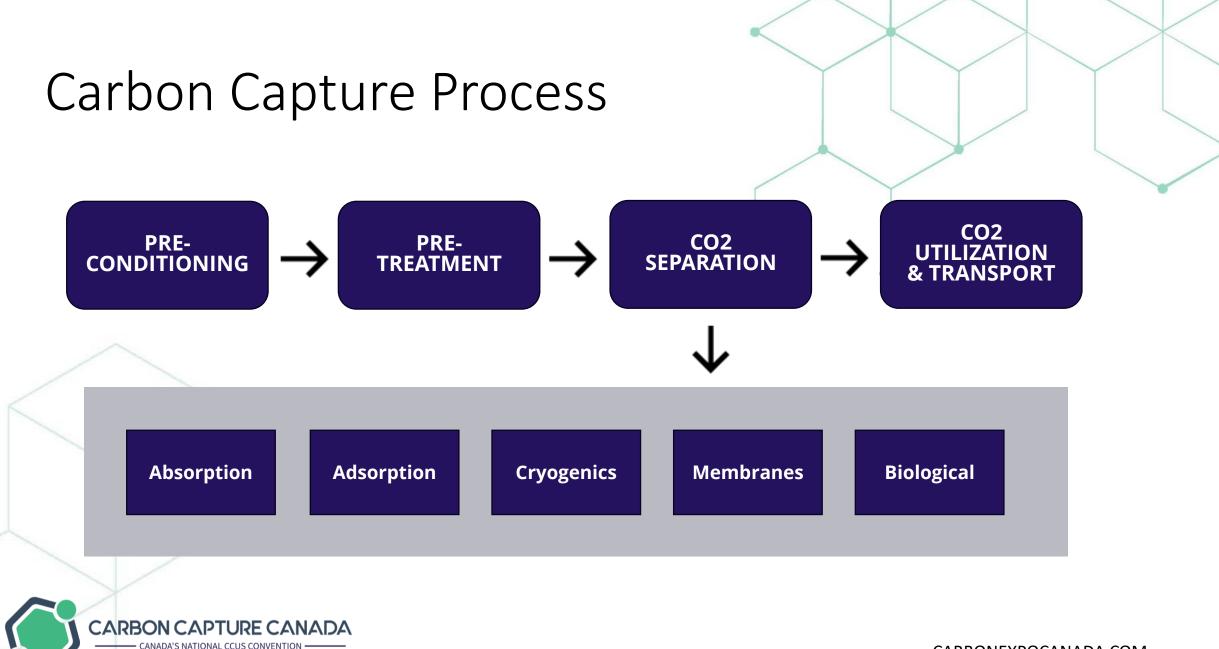
Engine Exhaust Summary

LOW VOLUME | HIGH COUNT

ELECTRIC CONVERSIONS ARE COST PROHIBITIVE LOCALIZED NEAR DISPOSAL WELLS AND PIPELINE WILL REQUIRE PRICE OF INCREASE TO \$160/TON*

WELL KNOWN EMISSION PROFILES



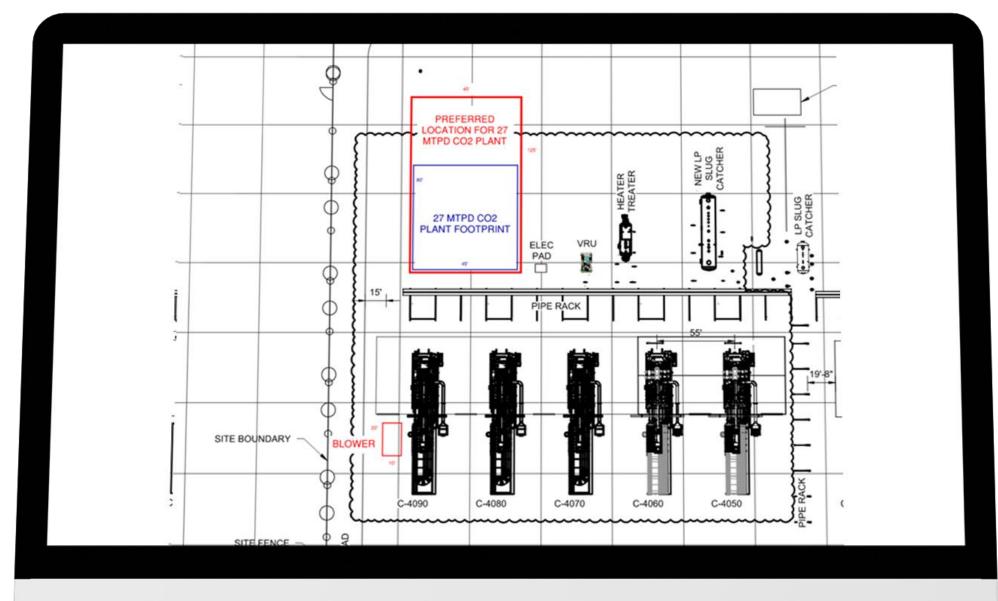


Emissions of a CAT 3608



NUMBER OF ENGINES	CO2 TPD	REQ'D \$ CARBON
1	27 TPD	\$307
7	189 TPD	\$165







Pilot Projects In Process



Tourmaline is seeking small-scale (10,000 – 100,000 tonnes CO2e/year) Carbon Capture and Storage / Utilization (CCUS) solutions that could be implemented at facilities -Low Carbon Business Action Canada





carbonNEXT and FortisBC, sought solutions that could **remove small amounts of CO2 from areas all across Canada** while contributing to Foresight Canada and FortisBC's ultimate goal moving the needle to a more sustainable future



ESG Clean Energy, a developer of power generation and carbon capture systems, announced that its carbon capture system had achieved 100% capture from a combustion exhaust stream.

PATHWAY TO REVENUE



CO2 Revenue Options

INJECTION FOR SEQUESTRATION

PIPELINE SALE IN DENSE PHASE

LIQUEFACTION FOR SALE TO LOCAL MARKET





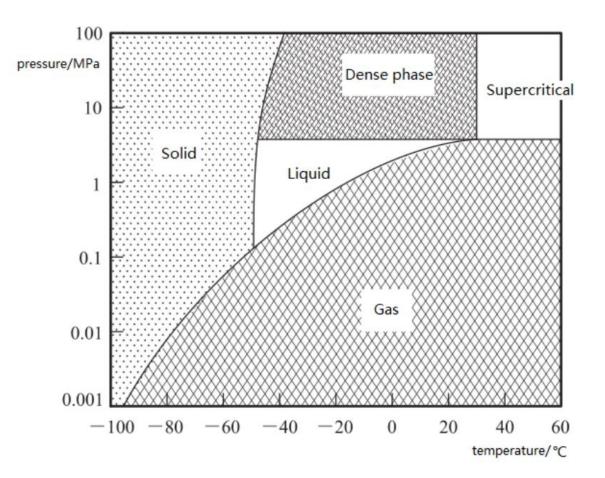
CO2 Phase Diagram

COMPRESSION FOR SUPERCRITICAL

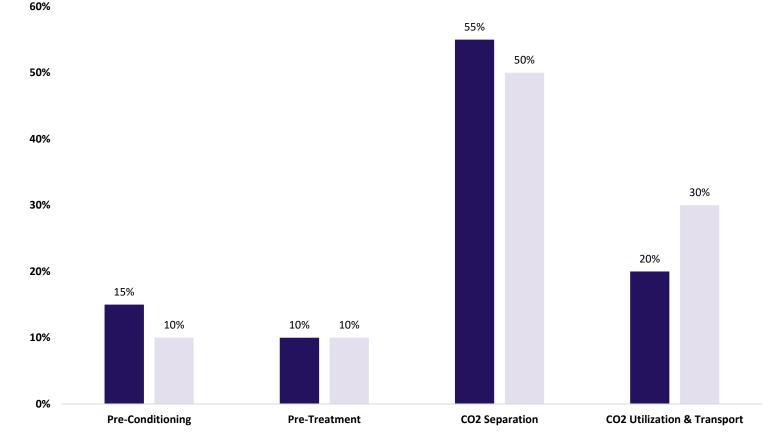
PUMPING FOR SUPERCRITICAL OR DENSE PHASE

PIPELINES OPERATE WITHIN DENSE PHASE DUE TO GROUND TEMPERATURE





Costs Based on Processing CO2 from Exhaust



CapEx OpEx



COST TO CAPTURE WITH

PROVEN AMINE-BASED

TECHNOLOGIES =

\$130 / METRIC TON

COST TO

TRANSPORT APPROX. =

\$35 / METRIC TON



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